

Table 1. Summary of Natural Gas Supply and Disposition in the United States, 2002-2007
(Billion Cubic Feet)

| Year and Month | Gross Withdrawals | Marketed Production (Wet) | Extraction Loss ^a | Dry Gas Production ^b | Supplemental Gaseous Fuels ^c | Net Imports | Net Storage Withdrawals ^d | Balancing Item ^e | Consumption ^f |
|-------------------------|--------------------|----------------------------|------------------------------|---------------------------------|---|---------------------------|--------------------------------------|-----------------------------|--------------------------|
| 2002 Total | 23,941 | 19,885 | 957 | 18,928 | 68 | 3,499 | 468 | 44 | 23,007 |
| 2003 Total | 24,119 | 19,974 | 876 | 19,099 | 68 | 3,264 | -197 | 43 | 22,277 |
| 2004 Total | 23,970 | 19,517 | 927 | 18,591 | 60 | 3,404 | -114 | 448 | 22,389 |
| 2005 | | | | | | | | | |
| January | 2,035 | 1,633 | 76 | 1,557 | 4 | 314 | 728 | -42 | 2,561 |
| February | 1,871 | 1,498 | 69 | 1,429 | 5 | 267 | 438 | 103 | 2,243 |
| March | 2,081 | 1,687 | 78 | 1,609 | 6 | 283 | 293 | 14 | 2,205 |
| April | 1,979 | 1,615 | 75 | 1,540 | 5 | 271 | -222 | 131 | 1,725 |
| May | 2,011 | 1,652 | 77 | 1,576 | 4 | 275 | -392 | 60 | 1,522 |
| June | 1,973 | 1,612 | 75 | 1,537 | 5 | 267 | -333 | 57 | 1,534 |
| July | 1,984 | 1,627 | 75 | 1,552 | 5 | 331 | -264 | 62 | 1,686 |
| August | 1,988 | 1,619 | 75 | 1,544 | 6 | 300 | -221 | 66 | 1,695 |
| September | 1,767 | 1,401 | 65 | 1,336 | 5 | 302 | -280 | 59 | 1,422 |
| October | 1,871 | 1,476 | 68 | 1,407 | 6 | 325 | -273 | -37 | 1,428 |
| November | 1,902 | 1,514 | 70 | 1,444 | 6 | 314 | 13 | -114 | 1,663 |
| December | 1,996 | 1,593 | 74 | 1,519 | 6 | 363 | 565 | -127 | 2,326 |
| Total | 23,457 | 18,927 | 876 | 18,051 | 64 | 3,612 | 52 | 232 | 22,011 |
| 2006 | | | | | | | | | |
| January | 1,982 | 1,618 | 76 | 1,543 | 6 | 305 | 271 | 39 | 2,162 |
| February | 1,801 | 1,458 | 68 | 1,390 | 6 | 262 | 495 | -11 | 2,141 |
| March | 1,993 | 1,630 | 76 | 1,554 | 6 | 279 | 206 | 77 | 2,122 |
| April | 1,920 | 1,582 | 74 | 1,508 | 5 | 287 | -260 | 139 | 1,678 |
| May | 1,967 | 1,642 | 77 | 1,566 | 4 | 288 | -374 | 40 | 1,524 |
| June | 1,934 | 1,609 | 75 | 1,534 | 6 | 282 | -317 | 43 | 1,547 |
| July | 1,980 | 1,655 | 77 | 1,578 | 5 | 312 | -166 | 26 | 1,756 |
| August | 1,989 | 1,656 | 77 | 1,578 | 6 | 310 | -194 | 48 | 1,748 |
| September | 1,940 | 1,611 | 75 | 1,536 | 5 | 281 | -364 | 0 | 1,458 |
| October | 2,015 | 1,665 | 78 | 1,587 | 6 | 275 | -135 | -93 | 1,640 |
| November | 1,966 | 1,607 | 75 | 1,532 | 6 | 269 | 51 | -113 | 1,761 |
| December | 2,020 | 1,649 | 77 | 1,572 | 6 | 311 | 351 | -125 | 2,117 |
| Total | 23,507 | 19,382 | 906 | 18,476 | 66 | 3,462 | -436 | 85 | 21,653 |
| 2007 | | | | | | | | | |
| January | 2,043 | ^E 1,644 | 69 | ^E 1,575 | 6 | 327 | 684 | ^R -137 | ^R 2,455 |
| February | 1,841 | ^E 1,480 | 64 | ^E 1,416 | 6 | 316 | 731 | ^R 85 | ^R 2,555 |
| March | 2,078 | ^E 1,674 | 74 | ^E 1,600 | 6 | 325 | 48 | ^R 132 | ^R 2,111 |
| April | 1,999 | ^E 1,620 | 71 | ^E 1,549 | 5 | 339 | -120 | ^R 24 | ^R 1,797 |
| May | ^R 2,078 | ^{RE} 1,666 | 75 | ^{RE} 1,592 | 4 | 318 | -459 | ^R 97 | ^R 1,551 |
| June | 1,978 | ^E 1,639 | 71 | ^E 1,568 | 5 | 322 | -389 | 40 | 1,546 |
| July | 2,055 | ^E 1,700 | 74 | ^E 1,626 | ^E 5 | 352 | -313 | -8 | 1,661 |
| August | 2,059 | ^E 1,699 | 73 | ^E 1,626 | ^E 5 | 364 | -126 | 63 | 1,932 |
| September | ^R 2,006 | ^{RE} 1,653 | 72 | ^{RE} 1,580 | ^E 5 | ^R 296 | -298 | ^R 3 | ^R 1,587 |
| October | 2,103 | ^E 1,710 | 77 | ^E 1,633 | ^E 4 | ^E 294 | -258 | -75 | 1,599 |
| 2007 YTD | 20,241 | ^E 16,486 | 721 | ^E 15,764 | 52 | ^E 3,252 | -500 | 224 | 18,793 |
| 2006 YTD | 19,522 | 16,126 | 754 | 15,372 | 54 | 2,882 | -839 | 307 | 17,776 |
| 2005 YTD | 19,559 | 15,820 | 733 | 15,088 | 52 | 2,935 | -526 | 473 | 18,021 |

^a Monthly extraction loss is derived from sample data reported by gas processing plants on Form EIA-816, "Monthly Natural Gas Liquids Report."

^b Equal to marketed production (wet) minus extraction loss.

^c Supplemental gaseous fuels data are collected only on an annual basis except for the Dakota Gasification Co. coal gasification facility which provides data each month. The ratio of annual supplemental fuels (excluding Dakota Gasification Co.) to the sum of dry gas production, net imports, and net withdrawals from storage is calculated. This ratio is applied to the monthly sum of these three elements. The Dakota Gasification Co. monthly value is added to the result to produce the monthly supplemental fuels estimate.

^d Monthly and annual data for 2002 through 2006 include underground storage and liquefied natural gas storage. Data for January 2007 forward include underground storage only. See Appendix A, Explanatory Note 5, for discussion of computation procedures.

^e Represents quantities lost and imbalances in data due to differences among data sources. Net imports and balancing item for 2002-2006 excludes net intransit deliveries. These net intransit deliveries were (in billion cubic feet): 28 for 2006; 98 for

2005; 91 for 2004; 82 for 2003; and 58 for 2002. See Appendix A, Explanatory Note 7, for full discussion.

^f Consists of pipeline fuel use, lease and plant fuel use, vehicle fuel, and deliveries to consuming sectors as shown in Table 2.

^R Revised data.

^E Estimated data.

^{RE} Revised estimated data.

Notes: Data for 2002 through 2006 are final. All other data are preliminary unless otherwise indicated. Geographic coverage is the 50 States and the District of Columbia. Totals may not equal sum of components because of independent rounding.

Sources: 2002-2006: Energy Information Administration (EIA), *Natural Gas Annual 2006*. January 2007 through current month: EIA, Form EIA-914, "Monthly Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-191, "Monthly Underground Gas Storage Report"; EIA computations and estimates; and Office of Fossil Energy, "Natural Gas Imports and Exports." See Appendix A, Notes 3 and 4, for discussion of computation and estimation procedures and revision policies.